



INDEPENDENT VERIFICATION STATEMENT

Introduction

DNV Business Assurance India Private Limited ('DNV') has been commissioned by the management of Piramal Pharma Limited (Corporate Identity Number U24297MH2020PLC338592, hereafter referred as 'PPL' or 'the Company') to carry out a verification of its Greenhouse Gas ('GHG') emissions for the period 1st April 2023 to 31st March 2024 (FY 2023-24). PPL has prepared its GHG emissions data in its bespoke spreadsheets based on the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard.

DNV has carried out this customized verification engagement in accordance with DNV's VeriSustain™ protocol (v6.0). DNV team has also followed the ISO 14064-3 - *Specification with guidance for the verification and validation of greenhouse gas statements* to evaluate GHG emissions data.

Intended User

The intended user of this verification statement is the Management of Piramal Pharma Limited.

Level of Verification

Limited Level of verification for the scope 1, 2 and 3 GHG emissions

Responsibilities of the Company and DNV

The Management of the Company is responsible for the collection, analysis, aggregation, calculations and presentation of data and information related to GHG emission data assertions.

In performing this verification assessment, DNV's responsibility is to the Management of the Company; however, this statement represents our independent opinion. We disclaim any liability or co-responsibility for any decision a person or entity would make based on this verification statement.

Scope, Boundary and Limitations of Verification

Scope

The scope of work agreed is a limited level of verification of the following GHG emission data for the FY 2023-24 which includes,

- Scope 1 emissions due to combustion of fossil fuels and other emissions, such as
 - Combustion of coal, High-Speed Diesel (HSD), furnace oil, natural gas, Liquefied Petroleum Gas (LPG)
 - CFC leakages from air conditioners
- Scope 2 emissions due to purchased electricity and purchased steam
- Scope 3 emissions- arising from value chain covering following categories as per the Greenhouse Gas Protocol's Corporate Value Chain (Scope 3) Accounting-
 - Category 1: Purchased Goods and Services
 - Category 2: Capital Goods
 - Category 3: Fuel- and Energy-Related Activities (Not Included in Scope 1 or Scope 2)
 - Category 4: Upstream Transportation and Distribution
 - Category 5: Waste Generated in Operations
 - Category 6: Business Travel- air & train travel
 - Category 7: Employee Commuting
 - Category 8: Upstream Leased Assets
 - Category 9: Downstream Transportation and Distribution
 - Category 10: Processing of Sold Products
 - Category 11: Use of Sold Products
 - Category 12: End-of-Life Treatment of Sold Products
 - Category 15: Investments

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Boundary

Based on the agreed scope with the Company, the boundary for GHG emissions all manufacturing facilities of PPL across the globe including 9 facilities in India, 2 facilities in UK, 4 facilities in US and 1 facility in Canada.

GHG emissions calculations are done by PPL using 'operational control' approach.

Limitation(s):

- The verification engagement considers an uncertainty of $\pm 5\%$ based on materiality threshold for estimation/measurement errors and omissions.
- The assessment is limited to data and information within the defined Reporting Period. Any data outside this period is not considered within the scope of verification.
- Data outside the operations specified in the verification boundary is excluded from the verification, unless explicitly mentioned otherwise in this statement.
- The verification engagement is based on the assumption that the data and information provided by the Company are complete, sufficient and authentic.
- No external stakeholders were interviewed as part of this verification engagement.

Verification Methodology:

We planned and performed our verification work to obtain the evidence we considered necessary to provide limited level of verification. We adopted a risk-based approach towards selection of samples for assessing the robustness of the underlying data management system, information flow and controls.

We carried out the following activities:

- Desk review of the Scope 1, Scope 2 & Scope 3 emissions activities and associated data for FY 2023-24 captured in the bespoke spreadsheets.
- Review of the standard operating procedures ('SOPs') for GHG Management System as well as the Company's GHG data management processes used to generate, aggregate, and report the GHG data, as well as assessment of the completeness, accuracy and reliability of the data.
- Reviews of GHG data aggregation system in place including formats, assumptions, as well as associated calculation methodologies and GHG emission factors.
- Sampling of activity data for verification in line with the requirements for verification.
- On-site visits to corporate office and selected sites in India as listed out in Annexure II for verifying the identified activities and GHG emission sources and related evidence at the site level on a sample basis.
- Interaction with key managers and data owners to review data systems related to GHG inventory including reviews of emission factors and assumptions used for calculation methodology.

Conclusion

On the basis of our verification methodology and scope of work agreed upon, nothing has come to our attention to suggest that the GHG emissions as brought out in Annexure I are not materially correct and is not a fair representation of the GHG emissions data of Piramal Pharma Limited for the reporting period.

Some data inaccuracies identified during the verification process were found to be attributable to transcription, interpretation and aggregation errors and the errors have been corrected.

Statement of Competence and Independence

DNV applies its own management standards and compliance policies for quality control, which are based on the principles enclosed within ISO IEC 17029:2019 - Conformity assessment - General principles are requirements for validation and verification bodies, and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards, and applicable legal and regulatory requirements.

We have complied with the DNV Code of Conduct¹ during the verification engagement and maintain independence wherever required by relevant ethical requirements. During the reporting period i.e. FY 2023-24, DNV, to the best of its knowledge, was not involved in any non-audit/non-assurance work with the Company and its Group entities which could lead

¹ DNV Corporate Governance & Code of Conduct - <https://www.dnv.com/about/in-brief/corporate-governance.html>



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to any Conflict of Interest. DNV was not involved in the preparation of any statements or data except for this Verification Statement for internal use of Piramal Pharma Limited. DNV maintains complete impartiality toward stakeholders interviewed during the verification process. To the best of our knowledge, we did not provide any services to Piramal Pharma Limited in the scope of verification for the reporting period that could compromise the independence or impartiality of our work.

Purpose and Restriction on Distribution and Use

This verification statement, including our conclusion has been prepared solely for the exclusive use and benefit of management of the Company and solely for the purpose for which it is provided. To the fullest extent permitted by law, DNV does not assume responsibility to anyone other than the Company for DNV’s work or this verification statement. The usage of this verification statement shall be governed by the terms and conditions of the contract between DNV and PPL and DNV does not accept any liability if this statement is used for an alternative purpose from which it is intended, nor to any third party in respect of this verification statement. No part of this verification statement shall be reproduced, distributed or communicated to a third party without prior written consent.

For DNV Business Assurance India Private Limited

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26/09/2024, Mumbai, India.

DNV Business Assurance India Private Limited is part of DNV - Business Assurance, a global provider of certification, verification, assessment and training services, helping customers to build sustainable business performance. www.dnv.com

Annexure I

GHG Emissions for PPL

Scope details	Total GHG Emissions (tCO ₂ e) for FY 2023-24
Scope 1 Direct GHG emissions covering a) Combustion of coal, High-Speed Diesel (HSD), furnace oil, natural gas, Liquefied Petroleum Gas (LPG) b) CFC leakages from air conditioners	56,230
Scope 2 Indirect GHG emissions covering consumption of purchased electricity and purchased steam	79,415
Scope 3 other Indirect GHG emissions covering <ul style="list-style-type: none"> • Category 1: Purchased Goods and Services • Category 2: Capital Goods • Category 3: Fuel- and Energy-Related Activities (Not Included in Scope 1 or Scope 2) • Category 4: Upstream Transportation and Distribution • Category 5: Waste Generated in Operations • Category 6: Business Travel- air & train travel • Category 7: Employee Commuting • Category 8: Upstream Leased Assets • Category 9: Downstream Transportation and Distribution • Category 10: Processing of Sold Products • Category 11: Use of Sold Products • Category 12: End-of-Life Treatment of Sold Products • Category 15: Investments 	4,99,659
Biogenic emissions covering combustion of bio-briquettes	12,849

Note:

- Calculation of Scope 1 GHG emissions and Scope 3 emissions are based on conversion factors, emission factors sourced from the Intergovernmental Panel on Climate Change's (IPCC) Fifth Assessment Report, The UK Department for Environment, Food and Rural Affairs (Defra), Exiobase, Ecoinvent database.
- Scope 2 GHG emissions for Indian operations are calculated based on the Grid Electricity EF - Central Electricity Authority, Govt. of India, CO₂ baseline database for Indian Power Sector, version 19, December 2023 EF considered (including RES & Captive power injection into grid) is 0.716 kgCO₂ per kWh and for global operations- Emission Factors for Greenhouse Gas Inventories, US EPA.

Annexure II

Sites selected for audit

Sr. no.	Site	Location
1.	Corporate office	Mumbai, Maharashtra
2.	Manufacturing plants- on-site	Digwal, Telangana Pithampur, Madhya Pradesh Ennore, Tamil Nadu
3.	Manufacturing plants- remote	Sellersville, US